# FEDERAL ENERGY REGULATORY COMMISSION LICENSING FOR MICROHYDROPOWER UTILIZING MINE DRAINAGE

Presented by: Timothy P. Danehy, QEP
Margaret H. Dunn, PG, CPG
Additional Authors: B.J. Page,
C. 'Buck' Neely, S.L. Busler, C.F. Denholm,
R.M. Mahony, D.A. Guy
2015 Joint Conference ASMR and ARRI

#### Outline

- Project Overview
- Site Description
- Hydroelectric Basics
- Permits/Licenses/etc.
- FERC (off-grid)
- Construction
- Electric Generation
- FERC (grid-tied)
- Final Remarks
- Acknowledgements

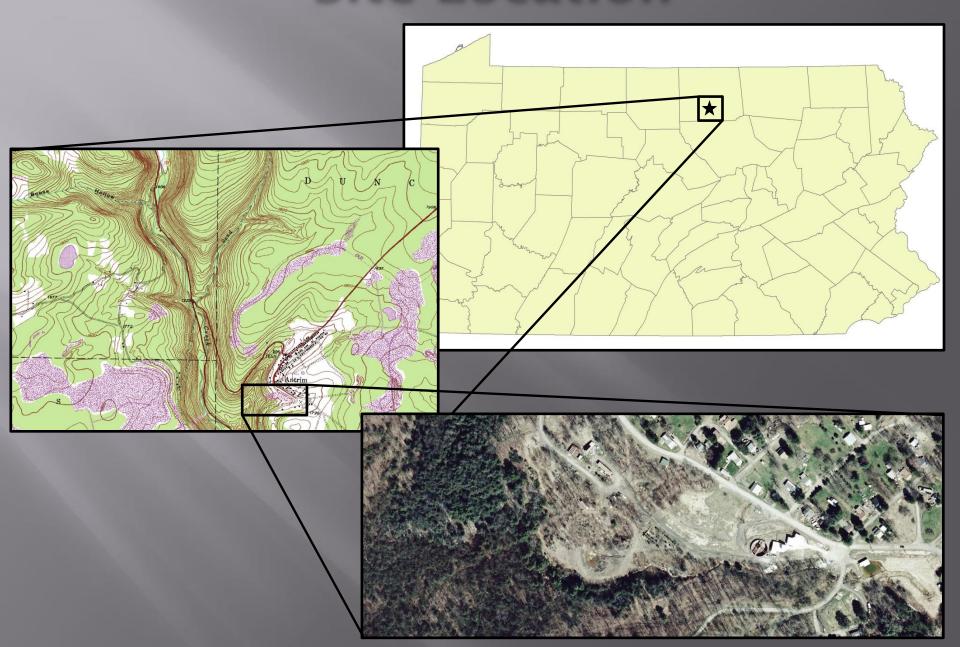


## Antrim Project Overview

- Babb Creek Watershed Association (BCWA) awarded an Energy Harvest Grant
- Goals: reduce annual operating costs and generate revenue
- BioMost, Inc. selected for design-build
- Design Focus
  - utilize as much of the flow as possible
  - eliminate electric bill
  - grid-tied
  - generate & sell excess power



## Site Location



## Pre-Existing Treatment Plant







## Hydroelectric Basics

#### Terminology

- Forebay pond or basin of sufficient size to stabilize and control the flow of water to the penstock
- Penstock pipe to convey water, under pressure, from the forebay to the turbine
- Powerhouse an electricity generating station, location of turbine
- Tailrace channel to convey the water from the turbine to the discharge point

## Permits/Licenses/etc.

Local – Building Permit (shed)

State – GP4 (discharge point)

Federal – Federal Energy Regulatory
 Commission (FERC)

Note:

<1 acre proposed to be disturbed</p>



# Federal Energy Regulatory Commission (FERC)

- To license or not license?
- "Behind the Meter"
  - Net Energy Metering Rider (NEMR)
- License/Waiver
  - a.) navigable waters
  - b.) occupy U.S. lands
  - c.) U.S. government dam
  - d.) "jurisdictional waterway, and the project affects the interests of interstate or foreign commerce"



#### FERC Submission: Declaration of Intention/Intent (DI)

05/21/10 - DI submitted to determine FERC jurisdiction to be grid-tied

- (1) US navigable water
- (2) US public lands or reservations
- (3) surplus water or waterpower from govt. dam
- (4) Congressional Commerce Clause jurisdiction waterway, constructed/modified after 8/26/1935, and affects interests of interstate or foreign commerce 08/16/10 FERC found license required as project to be constructed after 8/26/1935 on Commerce Clause waterway, to be connected to interstate grid

09/10/10 –DI submitted to determine FERC jurisdiction to be off-grid 11/18/10 – FERC finding that license not required

#### Declaration of Intention

#### The location of the project:

State: Pennsylvania Town: Antrim

Street: 129 Antrim Main St., Wellsboro, PA 16901-8534

County: Tioga

Stream: Unnamed Tributary to Wilson Creek (Babb Creek

Watershed

River Basin Name: Susquehanna River

Township, Range, and Meridian: Duncan Township (Latitude: 41° 37′ 45″ Longitude: 77° 17′ 25″)

#### The exact name, business address, telephone number, FAX number and E-Mail address of the applicant are:

Antrim Treatment Trust c/o Woodlands Bank Trust & Investment Services

Attn: Thomas Burkholder, Vice President & Trust Officer

2450 E. Third Street, Williamsport, PA 17701

Telephone: (570) 320-2468 Fax: (570) 327-1732

E-Mail: wbwebmail@woodlandsbank.com

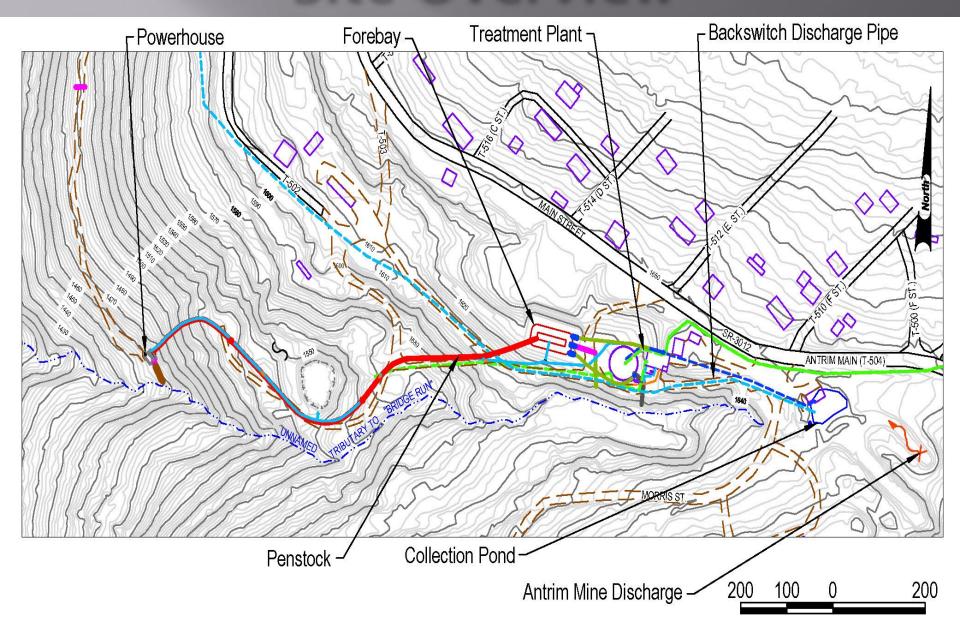
#### The exact name, business address, telephone number, FAX number and E-Mail address of the person authorized to act as agent for the applicant is:

The exact name, business address, telephone number, FAX number and E-Mail address of the local electric utility company is:

First Energy 2800 Centre Ave., Reading, PA 19605 Telephone: (610) 929-3601

Fax: (330) 315-9587

### Site Overview



## Forebay Construction









## Penstock Installation









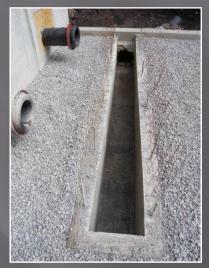
## Powerhouse Construction













## GENERATING POWER!!!!













## 07/18/12 Antrim Microhydropower Project Dedication





PA DEP Secretary Michael Krancer Timothy P. Danehy, QEP, Project Designer

#### Stage 1:

Step 1: Initial Consultation Document 05/22/13 – ICD with newspaper for upcoming public meeting submitted to FERC & 79 stakeholders

Step 2: Joint Meeting and Site Visit
06/11/13 – Joint Agency/Public Meeting
Step 3: Develop Requested Study Plans
NA – no requests

#### Stage 2:

Step 1: Conduct Requested Study(ies)

NA – no requests

Step 2: Draft Exemption Application

NA – no requests

Step 3: Exempt. App. Comment Solicitation

NA – no requests

#### Stage 3:

Step 1: Final Exemption Application 07/08/13 – submitted to FERC 08/30/13 – FERC denies exemption with option to file for license "Your project would utilize the flow of a natural spring (i.e., drainage from old mines) that is collected in a pond, passes through a treatment plant, enters a forebay and then travels through 872 feet of penstock before reaching the powerhouse. As you describe your project, it would neither be located at the site of an existing dam nor use the flows from a natural water feature to generate power. Therefore, your project does not qualify for a 5-MW exemption."

# FERC Submission: Minor Hydroelectric Project (<5 MW; FERC revised nationwide to <10 MW)



#### FERC Submission: Traditional License Application

#### 12/12/13 - TLA submitted to FERC

01/08/14 – notice in The Wellsboro Gazette
01/24/14 – proof-of-publication to FERC
02/20/14 – FERC issues "Notice of Application
Accepted for Filing with the Commission, Intent to
Waive Scoping, Soliciting Motions to Intervene and
Protests, Ready for Environmental Analysis, and
Soliciting Comments, Terms and Conditions,
Recommendations, and Prescriptions, and
Establishing an Expedited Schedule for Processing"

09/03/14 – FERC issues traditional license (30-year term limit)

148 FERC ¶ 62,173 UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION Antrim Treatment Trust Project No. 14537-001

ORDER ISSUING ORIGINAL LICENSE (September 3, 2014)

#### INTRODUCTION

On December 12, 2013, Antrim Treatment Trust (Antrim Trust) filed, pursuant to Part I of the Federal Power Act (FPA),1 an application

for an original license to construct,

operate, and maintain its proposed Antrim Micro-Hydropower Project No. 14537 (Antrim Project or project). The proposed 40-kilowatt (kW) project will be located on an

unnamed tributary to Bridge Run in Duncan Township, Tioga County, Pennsylvania.

The project will not occupy federal land. As discussed below, this order issues an

original minor license for the project.

#### FERC Submission: Post-License Submissions

- Public Safety Plan
- Operation Compliance Monitoring Plan
- Contract Plans and Specifications
- Supporting Design Report
- Temporary Construction Emergency Action Plan
- Quality Control Inspection Program

- 02/02/15 submitted **Public Safety Plan** to FERC
- **□** 04/14/15 FERC completed review no comments

## License/Declaration of Intent/NEMR

Off-Grid

FERC

On-Grid

**Net Producer** 

**Net Consumer** 

Declaration of Intent (DI) ~1-2 months (not under FERC jurisdiction)

License/ Exemption "Behind the Meter"

NEMR

(not under FERC
jurisdiction)

Exemption

Traditional Licensing Process (TLP)

<1-2 years+

Alternative Licensing Process (ALP)

~2 years+

Integrated Licensing Process (ILP)

~2 years+

Conduit Exemption

<1 year

10 MW Exemption ~1 year+ Appx. times do not include preapplication consultation, time to conduct studies, etc.

#### Antrim Power Overview

- 160′ Vertical Head
- <500 2,000+ gpm
- <11 40 kW

#### **On-Grid Configuration**

- 1,500 gpm average
- 280,000 kWh/Year
  - ~\$13,000/Year Savings
  - ~\$8,000/Year Revenue
  - Estimated 10-year payback



## Concluding Remarks

First FERC-Issued Traditional
Micro-Hydropower License
using Mine Drainage
SEPTEMBER 3, 2014
148FERC 62,173 - Project No. 14537-001

Opportunity for long-term sustainability for water treatment!!!

Future generators to be made in America!!!



## Acknowledgements

- Babb Creek Watershed Association
  - Bill Beacom & Denny Walbridge
- PA DEP, Mario Carrello & Mike Smith
- Antrim Treatment Trust
- Ellingham Electric
- J&S Construction
- Signor Brothers Contracting
- WPCAMR
- EPCAMR
- Bruce Leavitt
- ARIPPA









