

IN SITU COAL GASIFICATION: AN EMERGING TECHNOLOGY¹

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Abstract. A literature review was conducted on in situ coal gasification with particular attention to environmental effects, benefits and process controls of this emerging technology. In situ coal gasification also known as underground coal gasification (UCG) appears to be both technically and economically feasible and exhibits many potential advantages over the conventional mining methods.

The resource for UCG is principally un-mined coal seams. The gasification process creates synthesis gas that can be used as fuel, or feedstock for further chemical processes such as NH₃ production or liquid fuels. An oxidant (usually air, oxygen, or steam) is injected into the coal seam and reacts with the coal and water present in the seam to produce syngas that is extracted through a production well. As the gasification process proceeds, the cavity grows radially outward and upward from the injection well.

UCG has some environmental benefits relative to conventional mining including (1) no discharge of tailings, (2) reduced sulfur emissions (3) reduced discharge of ash, Hg and tar, and (4) the additional benefit of carbon capture and sequestration. Hydraulic control is the most important feature of UCG. It controls the gasification process and prevents groundwater contamination. Contaminants from the UCG process can affect water quality making sources for human and wildlife consumption unusable.

Coal resources that are not suitable for conventional mining are ideally suited for UCG. Ultimately, UCG will compete in the marketplace with conventional and innovative gasification technologies to provide syngas for fuel and power applications, which will in turn compete against other fuels such as biodiesel and gasoline. In the coming years, these technologies will compete not just on an economic basis but on the costs and difficulties of managing CO₂ emissions.

Additional Key Words: underground coal gasification, water, carbon dioxide, hydrology.

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Background

In 1868, Sir William Siemens was the first to suggest that coal could be gasified underground. Around the same time in Russia, Dmitri Mendeleev suggested the idea of directing and controlling spontaneous underground coal fires by drilling injection and production wells. In 1909, the first patent for underground coal gasification (UCG) was issued in Great Britain to A.G. Betts, the American chemist, engineer, and inventor. Sir William Ramsey then promoted and expanded on Bett's idea culminating in plans for a first trial experiment. However, the experiment was never completed due to Ramsey's death and the start of World War I (Burton et al., 2008; Klimenko, 2009). Synthesis gas (syngas) is the product of gasification. It is primarily comprised of a mixture of CO and H₂ (Bell et al., 2011).

In 1928, Joseph Stalin began the national Soviet UCG program. It was based on the potential benefits of the technology for the socialist society, which saw a need to reduce hard mining labor costs. Development of UCG continued for the next 50 years in the Soviet Union and included successful commercial production at numerous sites. During this time, the Soviet Union conducted roughly 200 field tests and several commercial projects producing over 15 million tons of coal. Much of this was at the electric power plant in Angren, Uzbekistan that is still in operation after 47 years (Fig. 1). Since 1991, China has conducted at least 16 tests, and has several commercial UCG projects for chemical and fertilizer feed stocks. In the U.S., over 30 pilot tests have carried out between 1975 and 1996, testing bituminous, sub-bituminous, and lignite coals. In 2000, Linc Energy's Australian counterpart began a large pilot test called the Chinchilla project (Friedmann et al., 2009). Chinchilla produced syngas for three years and converted 35,000 tons of coal into syngas before a controlled shut-down and controlled restart (Friedmann et al., 2009). This was done in order to demonstrate to the regulatory agency that shut-down and restart of the process is controlled.

Currently, UGC projects are being explored in China, Australia, New Zealand, Europe, and the U.S. (Burton et al., 2008). Figure 1 shows the prospective areas for UCG and the location of past, present, and future UCG projects. At present, there are two active pre-commercial pilot programs for UCG. The first, Eskom's Majuba project in South Africa, began in January 2007. It produces 100 kilowatts (kW) of electricity from a 5,000 m³/hr gas production rate (Van der Riet, 2008). The success of this pilot, led by ErgoExergy, has led to an announced 2,100

megawatt (MW) new integrated gasification combined cycle (IGCC) plant to be run entirely on UCG syngas at a 375,000 m³/hr production rate. Another pilot program, ENN Group's UCG project in Inner Mongolia, China, started in October 2007. Results from this program showed sustained production of syngas in terms of rate and composition over five months (Friedmann et al., 2009).

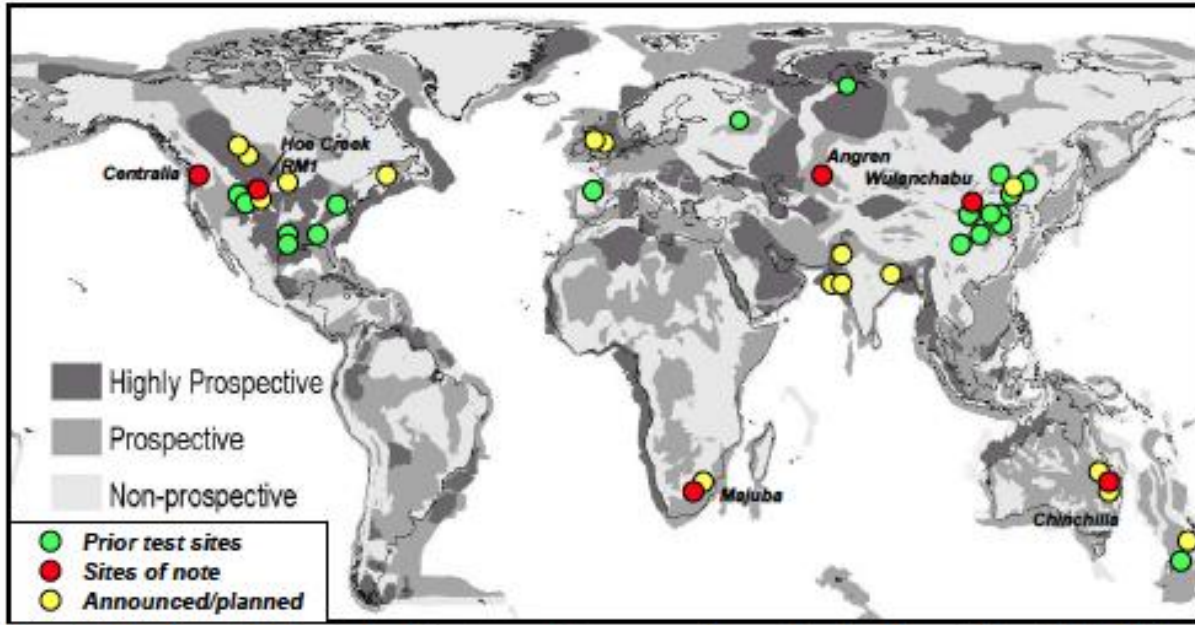
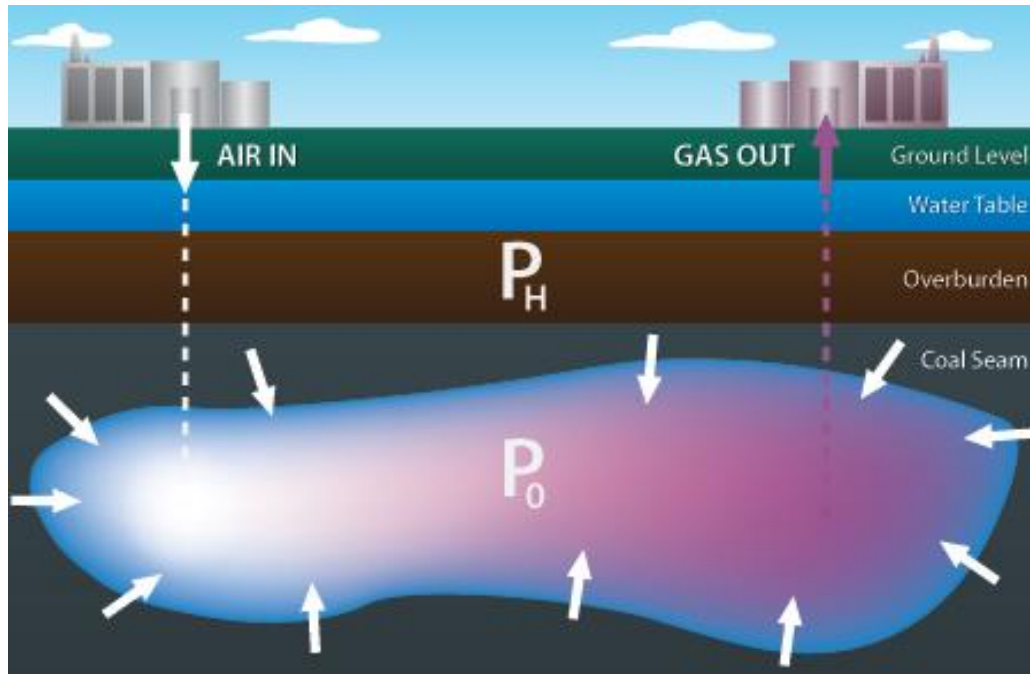


Figure 1: UCG Site Location Map (Friedman et al., 2009). Courtesy of Lawrence Livermore National Laboratory.

Introduction

Coal extraction by the UCG process, also known as in-situ coal gasification, appears to be both technically and economically feasible and exhibits many potential advantages over the conventional mining methods (Kapusta and Stanczyk, 2011; Shuqin et al., 2007). The UCG process occurs when un-mined coal seams are reacted underground to create syngas. An oxidant (usually air, oxygen, or steam) is injected into the coal seam and reacts with the coal and water present in the seam to produce syngas that is extracted through a production well (Bell et al., 2011, Solcova et al., 2009). Figure 2 shows the general underground coal gasification process. The gasification process creates synthesis gas that can be used as fuel or feed stock for further chemical processes such as NH₃ production or liquid fuels. As the gasification process proceeds, the cavity grows radially outward and upward from the injection well (Perkins and Sahajwalla, 2005).

Contaminants can be introduced into the groundwater during the UCG process, at termination, and after termination. The contamination mechanism involves simultaneous diffusion and penetration of contaminants generated in the UCG process with the gas that escaped to the surrounding underground formations (Kapusta and Stanczyk, 2011). Contaminants from the UCG process can affect water quality making sources unfit for human and wildlife consumption (Bell et al., 2011).



P_H = Hydrostatic Pressure; P_0 = Operating Pressure in the gasification chamber.

Figure 2: General UCG Process. Courtesy of Susannah Strauss with www.UGG-GTL.com.

Hydrostatic Pressure and Chemical Reactions Governing UCG

There are several chemical processes involved in underground coal gasification. Evaporation and pyrolysis are what create gas. The UCG cavity has permeable walls unlike a conventional chemical reactor. The coal seam is saturated with water and is at hydrostatic pressure. Hydrostatic pressure is defined as follows assuming the fluid is incompressible and z is reasonably small compared to the radius of the Earth:

$$P_H = \rho g z \quad (1)$$

Where P_H = Hydrostatic Pressure, ρ = Fluid Density, g = Gravitational Acceleration and z = height of the liquid column (Gray, 2000)

A properly operated UCG chamber operates at slightly below hydrostatic pressure. The gasification pressure is a function of hydrostatic pressure rather than an independent design variable. Hydrostatic pressure increases with the depth of the coal seam. The gasification rate increases with coal depth due to increasing gasification pressure (Bell et al., 2011).

There are several chemical processes involved in underground coal gasification. These processes include volatiles oxidation, char oxidation, water evaporation, pyrolysis, gasification, the Boudouard reaction, water gas shift, methanogenesis, and hydrogen gasification. The general chemical reactions for these processes are presented in Table 1.

Table 1: Chemical Reactions for UCG Processes (Burton et al., 2008)

Process	Reaction	Enthalpy (ΔH)
Volatiles Oxidation	$O_2 + CO, H_2, CH_4, HC's^* = CO_2 + H_2O$	$\Delta H = -$ strongly exothermic
Char Oxidation	$C + O_2 = CO_2$	$\Delta H = - 406.0 \text{ kJ/mol}^\ddagger$
Water Evaporation	$H_2O_l = H_2O_g$	$\Delta H = +40.68 \text{ kJ/mol}^\ddagger$
Pyrolysis	$Coal + Heat \rightarrow Char + Ash + HC's^* + CH_4 + H_2 + H_2O + CO + CO_2$	Endothermic
Gasification	$C + H_2O = H_2 + CO$	$\Delta H = +118.5 \text{ kJ/mol}^\ddagger$
Boudouard Reaction	$C + CO_2 = 2CO$	$\Delta H = +159.9 \text{ kJ/mol}^\ddagger$ - (slow)
Water Gas Shift	$CO + H_2O = H_2 + CO_2$	$\Delta H = - 42.3 \text{ kJ/mol}^\ddagger$
Methanation	$CO + 3H_2 = CH_4 + H_2O$	$\Delta H = - 206.0 \text{ kJ/mol}^\ddagger$
Hydrogenating Methanation	$C + 2H_2 = CH_4$	$\Delta H = - 87.5 \text{ kJ/mol}^\ddagger$

‡ kJ/mol = kiloJoules per mole *HC's = Hydrocarbon Compounds and their potential breakdown products

The above reactions are given in general terms and other stoichiometrically insignificant reactions may occur, generating additional byproducts based on the trace compounds present. The pyrolysis reaction is written in a very general form because pyrolysis has a complicated stoichiometry that depends on the contacting gas composition, temperature, pressure, and heating rates. As the gasification chamber enlarges it becomes partially filled with ash. Since the oxidant is injected continuously into the bottom of the coal seam it must flow through the ash and to either side of the chamber where fresh coal is exposed, or to the void space at the top of the chamber. In the void space of the chamber, the fluid experiences buoyancy force resulting from concentration and temperature gradients. These gradients are caused by chemical reactions and double diffusive natural convection (Perkins and Sahajwalla, 2005). Fluid flow in the ash

bed is dominated by the permeability distribution. Void space fluid flow is determined by double diffusive natural convection, but is dominated by a single buoyant force due to the temperature gradients created from combustion of oxygen with CO produced from gasification at the coal seam walls (Perkins and Sahajwalla, 2005).

At temperatures above 200° C, the dielectric constant of water becomes comparable to the dielectric constant of acetone and methanol. At these temperatures liquid water becomes a highly diffusive medium with good solubility for polar and non-polar organic solutes. The solubility behavior of compounds in water at elevated temperatures changes significantly and how this affects contaminant dispersion needs to be accounted for in transport modeling at UCG sites (Burton et al., 2008).

According to Solcova et al., (2009) pressure increases influence the gas front in the porous media more than do temperature increases. Similarly, the effect of pore size is relatively less than the effect of pressure increase. The front of individual gas molecules will move in the order of H₂, NH₃, CH₄, H₂S₂, CO₂, and CO. The rate of the H₂ front will be approximately twice as fast as the CO₂, front (Solcova et al., 2009).

Site Characterization and Evaluation for UCG

One of the most important aspects to a successful UCG operation is adequate site characterization. Several overburden characteristics are essential for successful UCG operations. No high production aquifers should be within the expected vertical subsidence volume. Water influx into the gasification cavity can substantially reduce gasification efficiency. The Soviets published the effect of “gasification intensity,” which is the tons of coal gasified per hour versus the water influx rate and the heat content of the produced gas. At low gasification intensities and one-ton coal per hour, the heating value of the syngas drops from approximately 4657 kilojoules per meter cubed (kJ/m³) with a low water intrusion rate of 15 gallons per minute (gpm), to only about 932 kJ/m³ at high water intrusion rates of 150 gpm. At higher gasification intensities (e.g., ten tons coal per hour) intrusion of water does not usually decrease syngas heating value. The Soviet data shows that the heating value is always increased with increased gasification intensity and reduced water intrusion. Ideally, the immediate overburden unit should be a thick vertical section of an aquitard such as a claystone or shale. Low production water bearing units are also acceptable (GasTech, 2007).

Coal seam thicknesses greater than 9 m (30') are deemed to be adequate for UCG development. The coal seam thickness impacts gasification efficiency and cost effectiveness, as thicker coal seams are more efficient and economical to develop. Thicker coal seams have the potential negative impact of greater subsidence. With the exception of one UCG test in West Virginia, UCG experience in the U.S. has been in sub-bituminous coal seams greater than twenty feet in thickness (GasTech, 2007).

Coal seam depths > 24 m (500') and < 96 m (2,000') are considered ideal candidates for UCG development. Coal seams < 24 m are considered to be targets for conventional mining methods. Non-coal partings and lenses within a coal seam are of secondary importance in evaluating the geological resource for UCG potential. Thin partings and lenses low in the coal seam can be beneficial in restricting the communication link between process wells that are low in the seam. The communication link is an atmospheric connection between the injection and the production wells. Process wells refer to both the injection and production wells since both types of wells are needed in the process of UCG.

As UCG develops in coal above the link, it is important to keep the link near the bottom of the coal seam. These partings should be < 12 m (20') in thickness and in the lower third of the coal seam to have a beneficial effect (GasTech, 2007).

Structural (faulting and folding) considerations are also important in UCG resource selection. Faults and folds can cause problems with linking, cause excessive water influx, and promote premature roof collapse. Areas of high faulting frequency should be avoided. UCG site assessments should include geophysical and logging information to constrain any structural overprints that could influence the integrity of the coal seam (Burton et al., 2008).

Well Completion and Linking.

A good drilling technique is necessary to connect the injection well and the production well. The cavity between these two wells is the gasification reactor. Three methods that have been developed for this purpose are as follows:

1. Air pressurization between two vertical holes: This method was used in the trials of Chinchilla (Australia) and the former Soviet Union (FSU) sites. A recent pilot project (1999-2003) at Chinchilla was successful and an international company now offers it as a commercial process (Khadse et al., 2007).

2. Man-built galleries in the coal seam: This method was used in China to utilize remaining coal after mining (Burton et al., 2008).
3. Directional drilling in the coal seam with controlled injection: This method is being used in the U.S. and European field trials. Directional drilling is more costly to construct but possesses the advantage that basic drilling and completion technology is available from the traditional oil and gas industry. With this method it is possible to get sustainable gasification over long in-seam wells (> 200 m), branch drilling of borehole networks for commercial scale operation, and control of a large gasification process using movable injection in simultaneous channels known as Controlled Retractable Injection Procedure (CRIP). These methods have been demonstrated in single channel configurations (Burton et al., 2008). CRIP may be suitable due to the available robust technology and possibility of exercising good control over the process (Khadse et al., 2007). Figures 3 and 4 show the CRIP method.

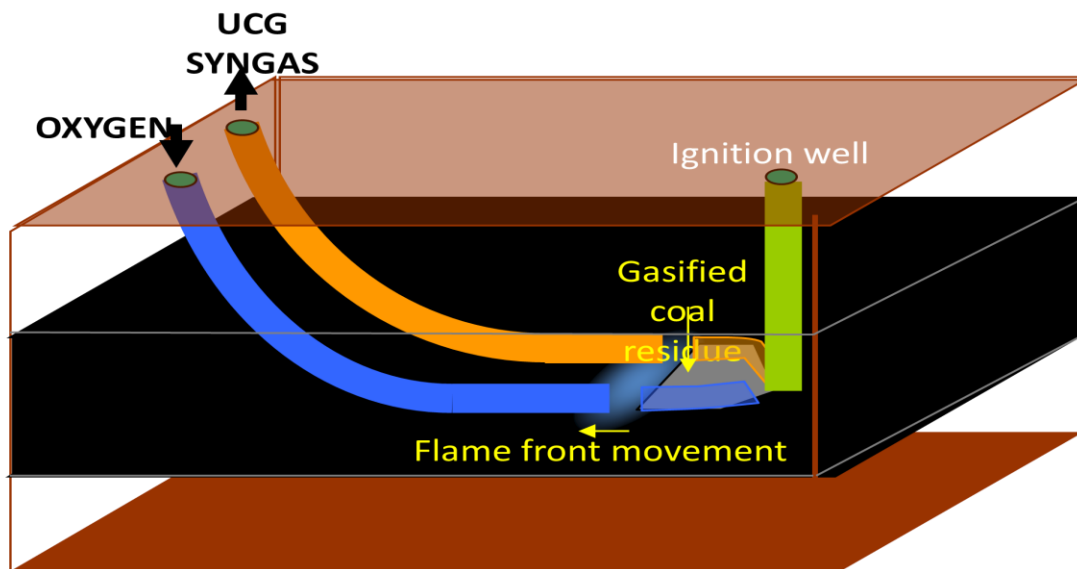
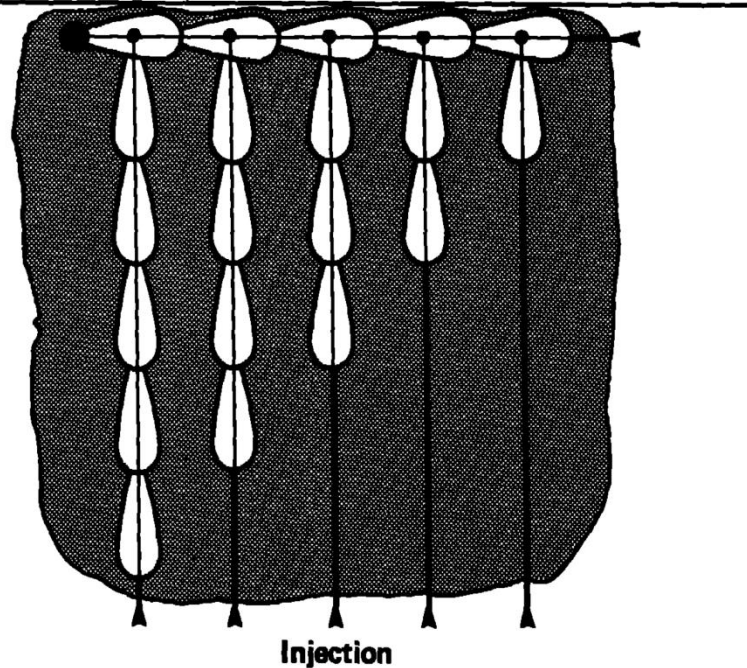


Figure 3. CRIP Method (LLNL, 2011) Figure Courtesy of Burl Davis, Carbon Energy

CRIP SYSTEM WELL FIELD PLAN

- Vertical production wells



Lawrence Livermore National Laboratory

Figure 4. CRIP Plan View (LLNL, 2011; Hill and Thorsness, 1986). Courtesy of Lawrence Livermore National Laboratory.

The injection and production wells were drilled from the surface as inclined holes, and extended as parallel horizontal boreholes within the coal seam, and then curved to intersect the vertical ignition well. The coal seam was ignited at the base of the ignition well. Air was injected into the injection well and flowed to the ignited coal, and the UCG syngas flowed up the production well liner to the surface. A reactor chamber develops between the injection and production wells. The effective volume of the reactor chamber is constrained to the flowing zone. Very quickly, the flow pattern is constrained at the burning face. The horizontal boreholes are 30 m apart and the open borehole sections are around 600 m in length. The resulting module would have a useful life of 4 to 5 years with an average gasification rate of 150 tonne/day of coal, which would yield an output of 1PJ/year. The figure is of the Keyseam CRIP process demonstrated at the Bloodwood Creek near Dalby, Queensland, Australia (Davis and Mallett, 2009).

The technology of directional underground drilling advanced considerably in the 1990's as a result of developments in the oil and gas industries. The same technology is being used regularly

for the degassing of coal seams in Australia, South Africa, and the United States. Consequently, for the first time, in-seam coal wells can be constructed reliably and accurately, with much less risk of failure. Furthermore, the option of constructing gasification wells in much deeper coal seams, over 1000 m, has become possible. Access to deeper coal brings advantages in terms of cavity growth, power output, and environmental benefits, and the possibility of maintaining supercritical conditions for CO₂ sequestration. Underground coal gasification operating conditions require injection well construction and materials to withstand the extreme thermal and mechanical stresses associated with UCG: high pressures and temperatures (up to 1500°C), sulfidation and oxidation reactions, and subsidence of the cavity roof. Wells are usually cased with carbon or high-strength stainless steel. Cementing of wells is done above the reaction zone to facilitate the controlled introduction of air and to prevent loss through the wellbore of gases to the surface or into overlying strata. If UCG infrastructure is subsequently used for carbon capture and sequestration (CCS) operations, well materials must also withstand the corrosion associated with carbon dioxide (Burton et al., 2008).

Environmental Effects

Underground coal gasification has some environmental benefits relative to conventional mining including no discharge of tailings, reduced sulfur emissions; reduced discharge of ash, Hg, and tar and the additional benefit of CCS (Shuqin et al., 2007). Atmospheric CO₂ is a major greenhouse gas of concern in fossil fuel processes. Due to global climate change, CCS is an important technology that can be combined with UCG. Carbon capture and sequestration is the process to remove and store “greenhouse gases” from resulting process streams to reduce buildup of these gases in the atmosphere. However, in UCG operations, overburden material participates in the gasification process. The overburden participation increases as the UCG cavity matures and more overburden is exposed to the major underground processes. The major concerns with the UCG process and overburden are excessive subsidence, groundwater influx, mixing of aquifers (or water bearing strata), and groundwater contamination (GasTech, 2007).

Carbon Capture and Sequestration

Underground coal gasification may have more promise when used in combination with CCS. First, there is a high degree of coincidence between coal resources and potential sequestration sites. Second, preliminary engineering and economic assessments suggest that it would be

possible to fully or partially decarbonize many UCG product streams with CCS at costs at or below their surface equivalents that presently are not using CCS technologies (Burton et al., 2008).

Carbon capture and sequestration usually involves the process of extraction, separation, collection, compression, transporting, and geologic storage. Storage in geologic formations can be as adsorbed gases and liquefied gases. Carbon dioxide stored as liquid, must be at supercritical conditions. This requires the depth to be > 790 m (2,600'). Abandoned oil and gas reservoirs, coal seams, and brine formations are potential storage resources. Carbon capture and sequestration may be synergistically applied for Enhanced Coal Bed Methane Recovery (ECBMR) and Enhanced Oil Recovery (EOR) (Gas Tech, 2007).

The cavity created by UCG is as great as 80% of the volume of the gasified coal. The “spent” cavity is estimated to have the capacity to store about 30% of the total CO₂ produced from the gasification of the coal. Advantages for carbon storage in UCG cavities include large storage volumes, existing wells that may be used for CO₂ injection, and self-sealing caused by coal physical changes in the presence of CO₂. Coal in the presence of CO₂ swells and plasticizes and may seal the natural fractures (cleats) in the coal seam. In addition, the coal surrounding the spent cavity may be fused and have very low permeability, thus preventing escape of the stored CO₂ (Gas Tech, 2007, 2008).

Figure 5 shows how CO₂ sequestration might be achieved in conjunction with UCG. Gasifying the coal seam would leave highly porous cavities. As these volumes cool down, the abandoned cavities would be accessed by directional drilling or through the existing production boreholes. The CO₂ produced would then be injected at high pressure for storage and retention. For permanent CO₂ sequestration, the depth and strata conditions must be suitable (Gas Tech, 2007, 2008).

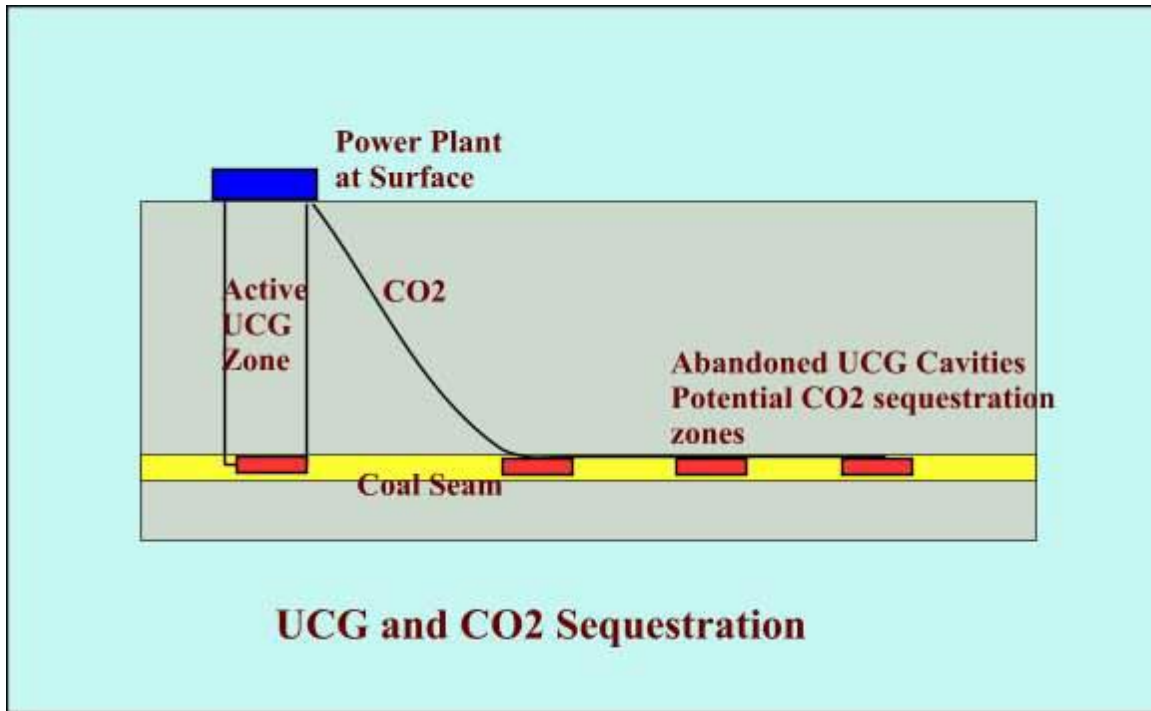


Figure 5. Underground Coal Gasification and Carbon Capture and Sequestration (GasTech, 2007). Courtesy of Steve Morzenti with Gas Tech, Inc.

Surface Subsidence

Subsidence is the downward movement of subsurface material due to mining and the creation of an underground void that caves in and can impact pipelines, roads, dams, bridges, houses, power lines and other surface features such as ponds, lakes, historic markers, etc. The surface settling, or ground movement, can occur over and extend beyond the void, to the angle of draw, usually accepted to be 35° outside of the vertical from the edge of the void. Subsidence can create surface disruptions, excessive groundwater influx into the UCG reactor, the mixing of groundwater of separate water-bearing units, and groundwater contamination. Subsidence can be and is controlled, as it is in underground mining where surface movement is not desired. The amount of subsidence is influenced by the depth of the void, the size and geometry of the void, the rock strengths of the materials above the void, fractures in the rocks, layering in the rocks, and whether the void is filled with water or solid materials, or even pressurized above the local hydrostatic pressure (GasTech, 2007, 2008).

The UCG process is analogous to conventional long wall mining and surface subsidence is expected. Monitoring equipment is installed to measure rates and the extent of subsidence to

ensure rivers and other natural features are not undermined (Van der Riet, 2008). The magnitude of the surface deformation will generally be smaller and the distribution of deformation wider in deeper UCG operations (See Fig. 6). However, predictions may be inaccurate if failure is highly localized (e.g. chimneying). This is because many rocks exhibit non-linear stress-strain behavior, thus complicating prediction. In addition, it is often difficult to get reliable site data given uncertainties in the fracture field and the non-linear response to stress. Nonetheless, several institutions have working models for prediction, which have been tested in the field, including both finite element and explicit finite difference approaches (Burton et al., 2008).

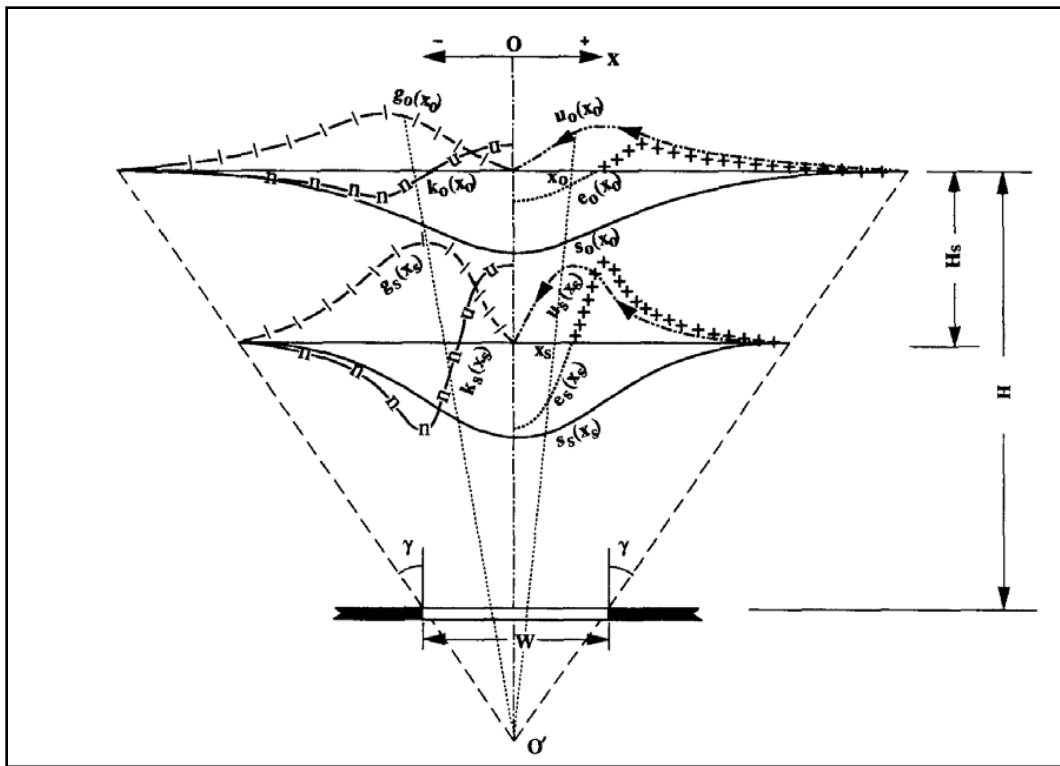


Figure 6. Surface deformation produced by evacuation of a coal seam of fixed width and thickness according to the geometry of a bending subsidence model with very little strength (Burton et al., 2008; Shu and Battacharya, 1993). Courtesy of Lawrence Livermore National Laboratory.

The impact of ground deformation on the groundwater is of concern to the operator, the general public, groundwater users, regulatory agencies, and natural resource agencies. For the operator, impacting any overlying aquifers can cause water inflow and additional heat losses. The groundwater could be a source of agricultural water or domestic water. If the groundwater

has over 10,000 ppm total dissolved solids (TDS) (total dissolved solids) the aquifer may be exempt from EPA regulation. The groundwater may be essentially unaffected by the ground motion accompanying UCG if the aquifer is separated from the caved and fractured zones that develop above the coal seam. The caved and fractured zones together can extend up to 10 to 20 times the thickness of the extracted seam; so for a 30 m seam, with various char content, the cave and fractured zones could be 150 to 550 m thick. Aquifers in this zone could be drained. Above this thickness the strata will deform but not fracture, except for occasional slip along bedding and along preexisting joints, and can act as an aquitard. This favors deeper coal beds in that the shallower thick beds will result in caving to the surface thereby impacting overlying aquifers (GasTech, 2007, 2008). Figure 7 shows surface subsidence at the Hoe Creek, Wyoming UCG site.



Figure7. At Hoe Creek, Wyoming, the cavity experienced a massive chimney collapse that propagated approximately 40 meters to the surface several weeks after the well was shut-in (LLNL, 2011).

The most important approach to mitigating the impacts of subsidence is resource selection. These include claystone overlying the target coals, thicker is better; deeper coals will have less surface expression of subsidence; structurally competent overburden materials (well cemented,

and rigid); absence of really consolidated sand units; and absence of thick water-bearing units used for domestic consumption (GasTech, 2007, 2008).

Groundwater Contamination

Groundwater pollution is considered the most serious potential environmental risk related to UCG. An intensive and broad investigation of the environmental aspects of UCG was carried out during the field scale experiments in Hanna and Hoe Creek, Wyoming. Hoe Creek was the most studied area; poor site characterization and operation led to cavity roof collapse and gas loss into the local groundwater system (Friedman et al., 2009). Groundwater monitoring activities included determination of the baseline before gasification trials as well as sampling during and after the experiments.

The Lawrence Livermore National Laboratory (LLNL) conducted the Hoe Creek I gasification experiment in a recharge area near Gillette, WY with general groundwater flow to the southeast. The Felix II coal seam at the Hoe Creek I site is an aquifer 7.6 m thick and approximately 22 m below the static water level. A 4.5 m thick section of claystone and siltstone, with a vertical permeability of approximately 0.001 to 0.02 millidarcies, overlies the Felix II coal seam (Campbell et al., 1979). Prior to gasification, LLNL installed six dewatering wells radially and five monitoring wells downgradient of the proposed chamber. The six dewatering wells were used as monitoring wells once gasification was complete. Groundwater samples were collected from all the wells prior to, during, and after 3, 83, 182, and 280 days following gasification (Campbell et al., 1979).

A wide range of hazardous species were identified in the underground environment next to the selected gasification sites (Hoe Creek, WY; Fairfield, TX). The phenolic compounds were identified as the major organic groundwater pollution followed by benzene and its derivatives, polycyclic aromatic hydrocarbons (PAHs), N containing heterocycles, and minor species such as carboxylic acids, aldehydes, ketones and amines (Kapusta and Stanczyk, 2011). Groundwater samples were collected near an UCG site in Fairfield, Texas. Organics and NH₃ are deposited in surrounding strata by condensation from cooling gases during gasification (Humenick et al., 1978). Table 2 provides analytical results of groundwater samples collected before, during and after gasification (Shuqin et al., 2007).

Table 2: Organic Parameter Analytical Results near Fairfield, Texas (Shuqin et al., 2007)

Component	Analytical Results (ug/L)†		
	Before Gasification	Soon after Gasification	One year after Gasification
Total Phenolics	7	100000	20
Total Heterocyclics	ND*	2200	ND*
Two Ring PAHs	2	105	9
Three Ring PAHs	1	22	5
Four Ring PAHs	ND*	7	ND*
Five Ring PAHs	ND*	3	ND*
Total Organics	10	103	34

*ND = Not Detected, †ug/L = micrograms per liter

A wide array of ionic inorganic species was also identified in relation to the UCG process. This array included mainly ammonium, sulphate, chloride, and other species present in smaller quantities, mainly cations of B, Mn, Fe, Zn, Cd, Al, Cr, Co, Ni, Cu, Hg, Pb, and Be (Kapusta and Stanczyk, 2011). Table 3 provides analytical results of inorganic parameters in groundwater samples collected near Fairfield, Texas. At the Texas UCG site organics, NH_3 , SO_4^{2-} , and TDSs were detected above drinking water quality standards. Most of the inorganic contaminants are extracted by groundwater intrusion from the ash in the burn zone after gasification (Humenick et. al., 1978).

Mercury, As and Se are trace elements well known for their high volatility in UCG that can lead to environmental and technical problems during gas utilization. Shuqin et al., (2006) investigated the volatilization of Hg, As, and Se from coal in a seam during the process of UCG based on comparison of their volatility during the transformation of coal to char and the conversion of char to ash. Three types of coal were involved in this study. The results indicate that the volatility of Hg, As, and Se during UCG in the seam follows the sequence of $\text{Hg} > \text{Se} > \text{As}$. Mercury and Se show volatility higher than 90% from coal to ash. The volatility of As is lower than 60% as confirmed by As enrichment in UCG ash. Arsenic volatilization during UCG is enhanced by increasing temperature, which is different from the result of As volatilization during the combustion of crushed coal (Shuqin et al., 2006).

Table 3: Analytical Results of Inorganic Parameters (Shuqin et al., 2007)

Parameter	Analytical Results (mg/L)	
	Before Gasification	After Gasification
Total Dissolved Solids	293	1462
Na ⁺	78	136
Ca ²⁺	8	94
SO ₄ ²⁻	5	625
HCO ₃ ⁻	275	385
Cl ⁻	9	338
NH ₃	7	163
F	0.2	5.3
B	--	2.2

The coal type (e.g. sub-bituminous, lignite etc.) has an obvious effect on element volatilization. The higher the coal reactivity, the easier the evaporation is of the elements from coal in the seam. The effect of the pressure on the chemical equilibrium composition of the gas will change the proportions of the different species in the gas. High pressure leads to the formation and enhancement of the reduced species and increases the condensation temperature of the volatile elements (Shuqin et al., 2006).

Conclusions

Major groundwater pollutants from UCG include polynuclear and phenolic organic compounds, NH₃, SO₄²⁻, and Ca. The primary source of inorganic pollutants is ash leachate, while the primary source of organic contaminants and NH₃ is condensed vapors. Adsorption of organics to clay and lignite is an effective removal mechanism of the contaminant from groundwater (Humenick et al., 1978).

Groundwater plays an important role during UCG. In order to protect groundwater resources a positive hydraulic gradient towards the gasifier is needed. This is the primary mechanism for controlling the products of gasification. Another important feature of groundwater protection relies upon establishing a hydraulic circulation system so that the gasification chamber can be flushed, pumped out, and potentially biologically/chemically cleaned (Blinderman and Fidler,

2003). Hydraulic control is the most important feature of UCG. It controls the process and prevents groundwater contamination.

In addition to hydraulic control, site characterization and proper well completion are of utmost importance. Coal resources that are not suitable for conventional mining are ideally suited for UCG (Van der Riet, 2008). Ultimately, UCG will compete in the marketplace with conventional and innovative gasification technologies to provide syngas for fuel and power applications, which will in turn compete against other fuels such as biodiesel and gasoline. In the coming years, these technologies will likely be competitive in the market place not just on an economic basis but also on the costs and difficulties of managing CO₂ emissions to the atmosphere (Friedmann et al., 2009).

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